

CONFIDENTIAL MATERIAL IN COMM FILE

WHPLIC 30JAW 15am 10:03

January 30, 2015

Ms. Debra Howland Executive Director and Secretary New Hampshire Public Utilities Commission 21 S. Fruit St. Suite 10 Concord, New Hampshire 03301-2429

Re: Northern Utilities, Inc. – New Hampshire Division, Docket DG14-077
2014 Summer Season Cost of Gas Reconciliation Adjustment

Dear Ms. Howland:

Enclosed are an original, one redacted and seven confidential copies of Northern Utilities, Inc. ("Northern" or "the Company") – New Hampshire (NH) Division's 2014 Summer Season Cost of Gas (COG) Reconciliation Adjustment (Form III). The objective of this reconciliation is to present details of Northern's 2014 Summer Season COG over-collection.

Form III, Schedules 1 through 5, contains an accounting of revenue recoveries and costs assigned to the 2014 Summer Season COG, November 2013 through October 2014. These schedules illustrate the Company's over-collection of (\$470,799) as follows:

Schedule 1 provides the 2014 Summer Season COG beginning and ending balances;

Schedule 2 shows monthly deferred and COG allowable gas costs and revenues, including interest;

Schedule 3 presents monthly accrued and billed COG revenue collections;

Schedule 4 summarizes Northern's monthly total purchase gas costs and volumes, by supplier, as well as COG costs, per unit costs and volumes assigned to the NH and Maine (ME) divisions; and

Schedule 5 contains monthly purchased and made gas volumes, including metered sendout at gate stations and metered volumes for Residential and Commercial & Industrial customer classes.

Attachment A presents the reconciliation of monthly working capital allowances on purchased gas costs and associated revenue recoveries. The over-collection of (\$387) will be reflected on Revised Page 42 of Northern's Tariff No. 11 as a reduction to the costs used to calculate COG rates.

Attachment B shows the reconciliation of monthly bad debt expenses and associated revenue collections. The under-collection of \$921 will be reflected on Revised Page 43 of Northern's Tariff No. 11 as an increase to the costs used to calculate COG rates.

George H. Simmons Jr. Manager Regulatory Services

6 Liberty Lane West Hampton, NH 03842

5: 603-773-6534 603-773-6734

simmons@unitil.com

Attachment C includes the 2014 Summer Season monthly sales variance analysis.

Attachment D shows the reconciliation of the Supplier Refunds flowed back to customers over the 12 month period ending October 2014.

Please note that portions of Schedule 4 are CONFIDENTIAL, and the Company believes that this material falls within the provisions of Puc 201.06(a)(26), and it will rely upon the procedures outlined in Puc 201.06 and 201.07 to protect confidentiality.

If you have any questions regarding this reconciliation, require additional filing detail in Form III, Schedule 4, or want more information, please let me know.

Very truly yours,

George H. Simmons Jr.

Enclosure

cc: Michael Sheehan, Staff Counsel (with confidential material)
Susan Chamberlin, Consumer Advocate (with confidential material)